Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	329,067			408,471	45,435	28,556	2,073	804,923	4,533	0	53,778
Hydrocarbon Gas Liquids	21,863	-147	20,429	11.515	9,175		517	28,684	14,212	19,422	4,915
Natural Gas Liquids	21,863	-147	17,438	11,514	9,175		509	28,684	14,212	16,438	_
Ethane	17		_	_	_		_		1	16	-
Propane	3,508		12,566	9,277	3,346		423		10,330	17,944	_
Normal Butane	3,524		3,526	2,102	4,035		12	10,253	3,774	-852	-
Isobutane	4,356		1,346	135	1,794		77	9,258	0	-1,704	_
Natural Gasoline	10,458	-147		_	_		-3	9,173	108	1,033	_
Refinery Olefins			2,991	1	_		8			2,984	_
Ethylene			- 0.054	- 1	_		4			0.040	_
Propylene			2,951		_		4			2,948	_
Butylene			40	_	_					36	_
Isobutylene			_	_	_		0			0	_
Other Liquids		9,364		58,157	104,301	-12,841	3,330	147,172	6,461	2,017	53,069
Other Hydrocarbons		9,364		7,004	51,641	7,866	310	73,494	2,070	0	4,361
Hydrogen		3,004		7,004	01,041	13,060		13,060	2,070	ő	-,001
Oxygenates (excluding Fuel Ethanol)		_		_	_	20	_		20	0	_
Renewable Fuels (including Fuel Ethanol)		9,364		7,004	51,641	-5,214	310	60,434	2,050	Ö	4,361
Fuel Ethanol		6,540		1,724	47,910	-540	536	53,267	1,831	0	3,009
Renewable Fuels Except Fuel Ethanol		2,824		5,280	3,731	-4,674	-226	7,167	219	0	1,352
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				40,850	-		1,438	35,645	1,750	2,017	20,010
Motor Gasoline Blend.Comp. (MGBC)		_		10,303	52,660	-20,707	1,582	38,033	2,641	0	28,698
Reformulated		_		268	25,665	0	-370	26,294	9	0	13,954
Conventional		-		10,035	26,995	-20,707	1,952	11,739	2,632	0	14,744
·											
Finished Petroleum Products		_	1,024,504	55,168	21,527	24,600	637		114,947	1,010,216	33,331
Finished Motor Gasoline		_	538,252	1,196	3,500	21,247	91		19,098	545,006	2,250
Reformulated		_	377,686	1 106	2.500	-28	90		10.000	377,657	17
Conventional		-	160,566 311	1,196	3,500	21,275	50		19,098	167,349 462	2,233 243
Finished Aviation Gasoline  Kerosene-Type Jet Fuel			151,435	21 32,075	180 2,679		846		9,651	175,692	10,049
Kerosene			131,433	55	2,079		-2		36	175,092	45
Distillate Fuel Oil			184,126	4,330	10,714	3,354	-230		33,328	169,425	12,605
15 ppm sulfur and under			176,154	4,232	10,714	3,354	-314		20,168	174,599	11,536
Greater than 15 ppm to 500 ppm sulfur			3,313		- 10,714		10		2,465	838	277
Greater than 500 ppm sulfur			4,659	98	_		74		10,694	-6,011	792
Residual Fuel Oil <sup>6</sup>			38,305	14,812	_		27		6,134	46,956	4,505
Less than 0.31 percent sulfur			44	_	-		-114		NA	NA	20
0.31 to 1.00 percent sulfur			6,740	1,350	_		-388		NA	NA	461
Greater than 1.00 percent sulfur			31,521	13,462	_		529		NA	NA	4,018
Petrochemical Feedstocks			31		_		0			473	1
Naphtha for Petro. Feed. Use			31	410	_		0			441	1
Other Oils for Petro. Feed. Use			-	32	_		-			32	-
Special Naphthas			285	45			-13			343	16
Lubricants			6,812	529	-495		369		3,130	3,347	967
Waxes			- -	373	-		_		66	307	1 000
Petroleum Coke			50,665	296	599		-4		43,176	8,389	1,209
Marketable Catalyst			39,163	296	599		-4		43,176	-3,113	1,209
Asphalt and Road Oil			11,502 8,646	991	4,350		 -531		 326	11,502 14,191	1,330
Still Gas			40,879	991	4,350		-531		320	40,879	1,330
Miscellaneous Products			4,637	3			34		3	4,603	111
				1							

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

O Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.